



Extraction of Sodium Chloride and Calcium Chloride From Oil and Gas Produced Waters

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Background and Philosophy



- Eureka is a pioneer and leader in development of innovative, cost-effective, and environmentally-responsible solutions for management of produced waters from unconventional oil and gas development.
- Permit/design/build/operation of robust, centralized produced water management facilities with the following goals and objectives:
 - **Level-of-treatment optionality:**
 - Pretreated Brine - water treated to reduce the suspended solids; some dissolved solids.
 - Distilled Brine - water treated to remove dissolved solids
 - Concentrated CaCl_2 Brine - heavy (over 10.5 pounds per gallon) water that is very high in dissolved solids
 - Freshwater - water that meets freshwater standards (secondary drinking water standards).
 - **Disposal-level treatment:**
Ability to convert produced water to freshwater.
 - **Extraction of saleable co-products:**
Maximizing recovery and beneficial reuse of recoverable co-products, such as methanol, sodium chloride (salt), calcium chloride, and lithium chloride.
- Approaching **TRUE** Zero Liquid Discharge (ZLD).

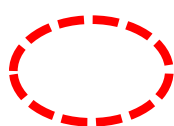
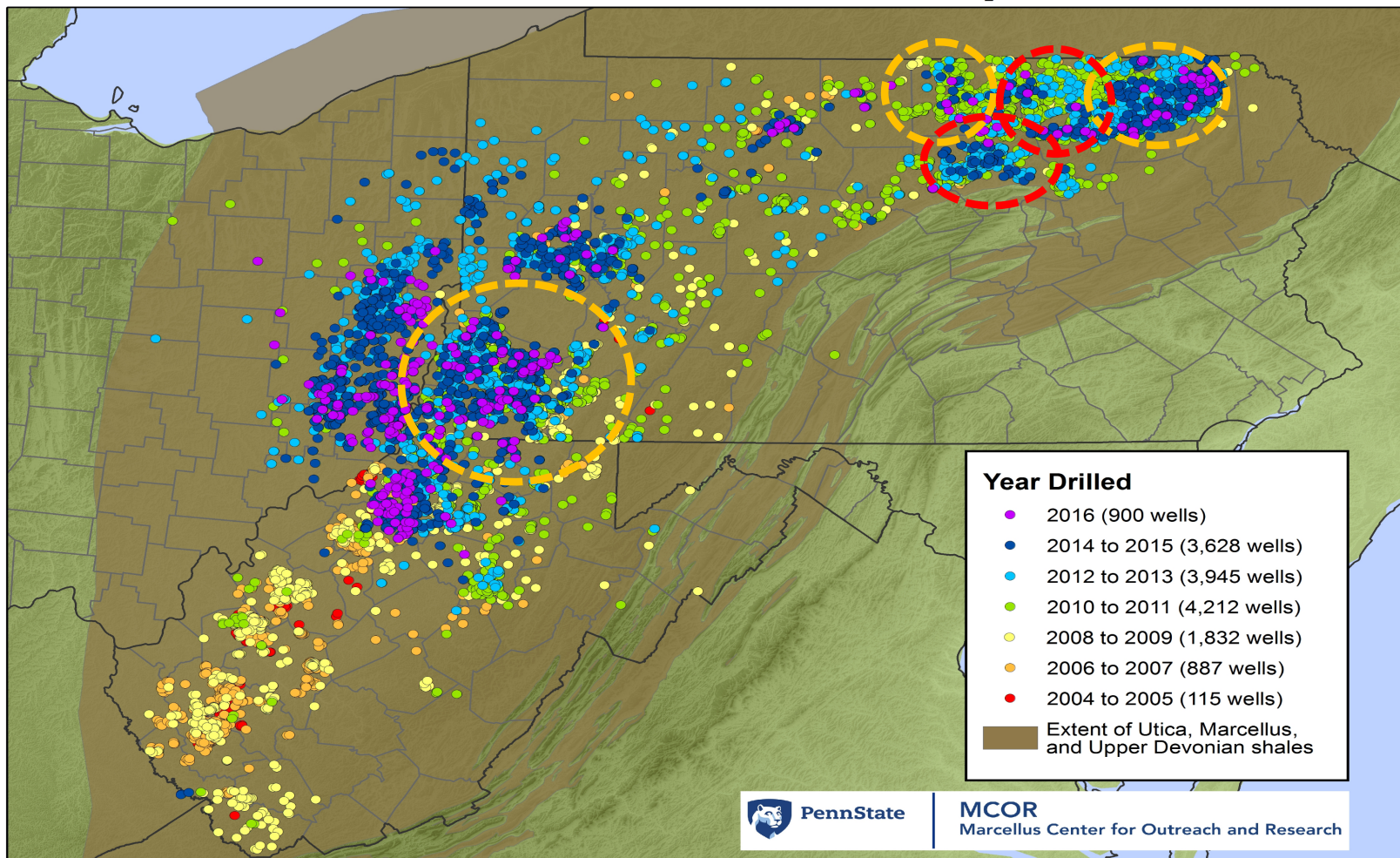


The Eureka Solution to Produced Water Management

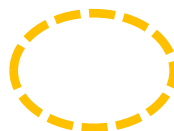
- Eureka remains the **only** treatment/disposal company in Marcellus play certified by the *Center for Responsible Shale Development (CRSD)*.
- Eureka is the only **proven** option for returning flowback and produced water to the hydrologic cycle **allowing producers to reduce their environmental footprint**.
- Eureka “upcycles” oil and gas waters by selectively removing impurities and generating marketable co-products like pool salt and calcium chloride brine for drilling and completions operations, allowing for **cost-effective produced water management**
- Eureka’s approach is the only long term, **sustainable solution** for the treatment of large volumes of produced water **as oil & gas basins mature and injection or reuse is no longer capable** of handling large produced water volumes



Unconventional Wells Drilled by Year



Existing plants and
approximate watersheds
served



Proposed facilities and
approximate watersheds
to be served

Existing Facilities

Standing Stone, PA Facility

- 10,000 BPD (420,000 GPD) capacity
- 2,400 – 4,800 BPD MVR distillation
- 5,000 BPD NaCl MVR crystallization
- Eureka patented freshwater treatment process
- NPDES discharge to Susquehanna River
- Evap NaCl salt drying and packaging line.
- Concentrated CaCl_2 brine management



Reach Road Facility, Williamsport, PA

- Truck unloading / storage
- Future rail access
- Fully permitted site with potential discharge capability



Second Street Facility, Williamsport, PA

- 10,000 BPD capacity
- 2,400 to 4,800 BPD MVR distillation
- Indirect discharge of distillate to POTW
- Oil Recovery
- Methanol Rectification



Application in Other Unconventional Plays

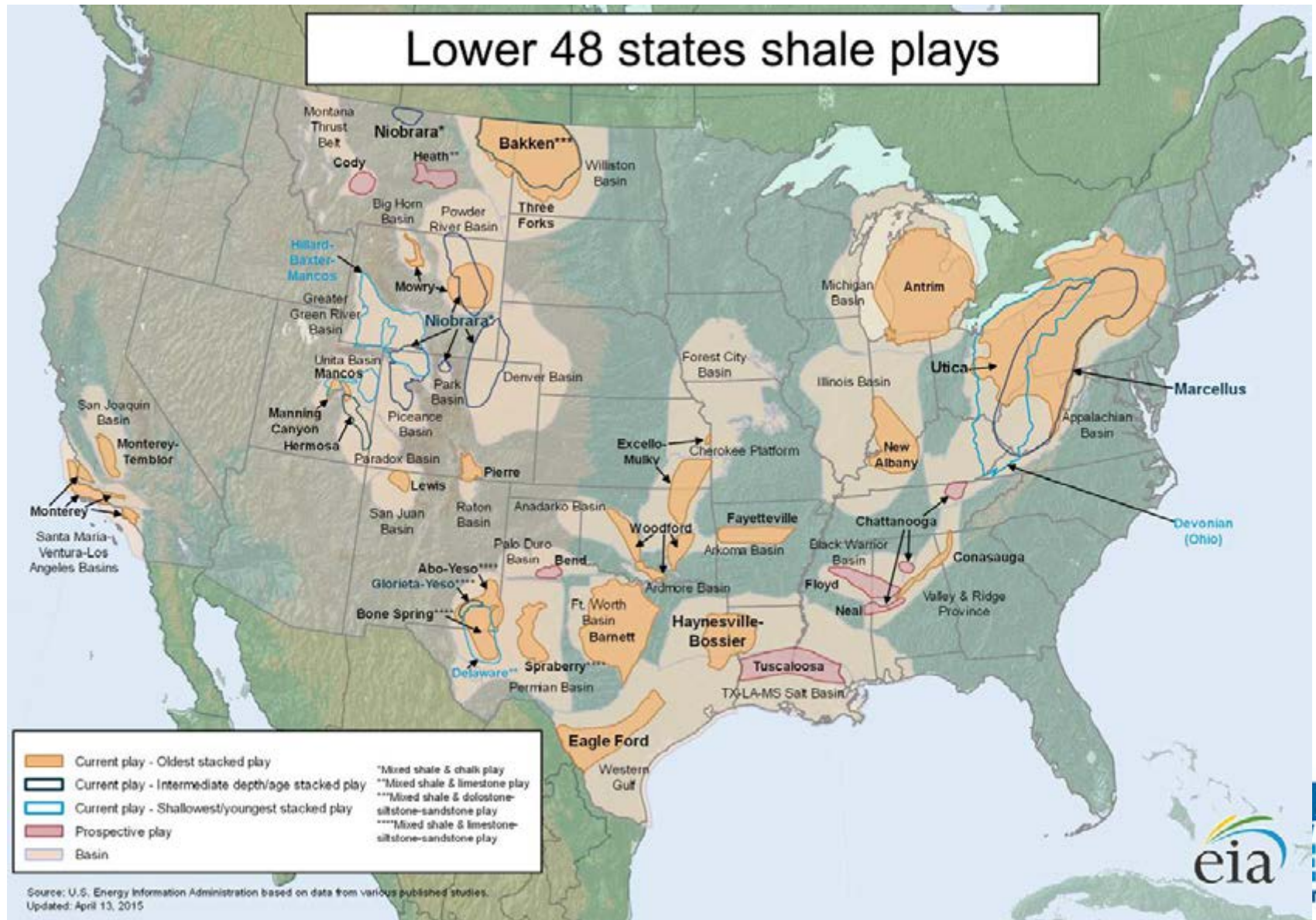
WORLD SALT SYMPOSIUM

June 19-21, 2018

Park City UT, USA

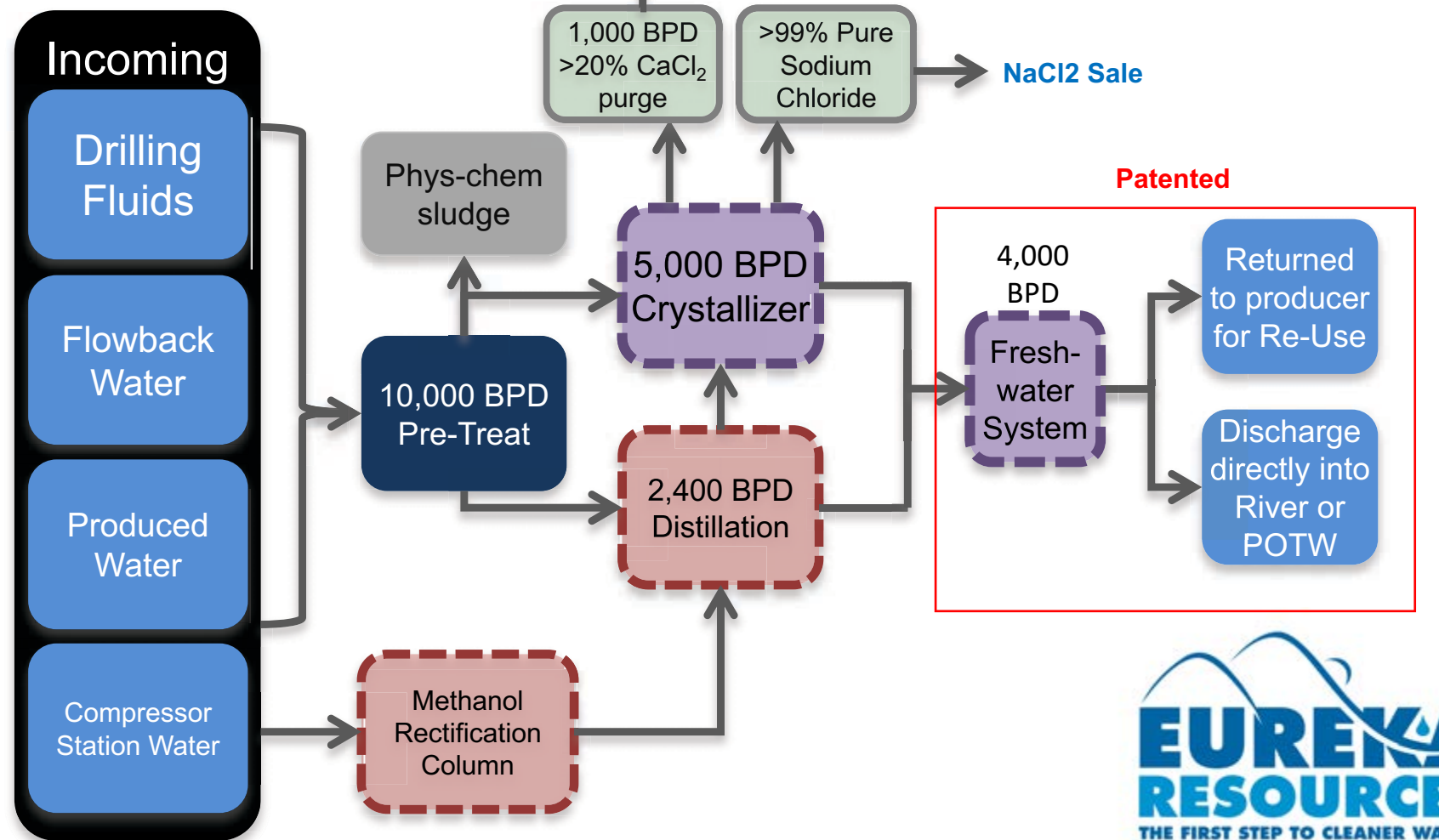


Lower 48 states shale plays



Source: U.S. Energy Information Administration based on data from various published studies.
Updated: April 13, 2015

“Standard” Eureka Process Schematic



Drivers For Technology Selection

- **Regulatory Drivers:**
 - Evolving regulatory requirements
- **Business Drivers:**
 - Maximizing recovery of valuable co-products
 - Applying a level of treatment that allows return of water to the hydrologic cycle
 - Minimizing risks associated with transport/storage of produced waters by E&Ps
 - Providing a sustainable choice for produced water management when injection is not an option, reuse opportunities diminish, or water supply is limited
- **Performance Drivers:**
 - High energy efficiency
 - Ability to handle a wide range of feed qualities
 - Ability to capture condensate
 - Potential for expansion in a sequential/modular fashion to achieve recovery of multiple co-products

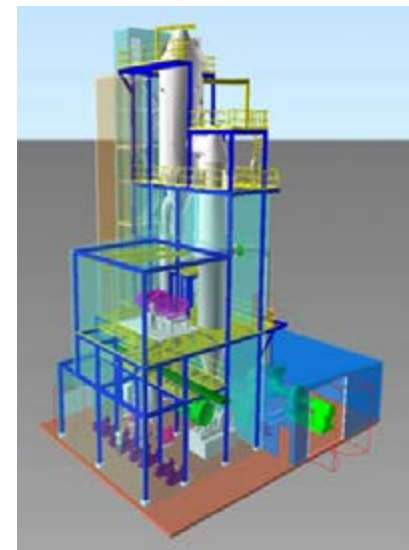
Lessons Learned During Implementation of Crystallization Technology

- **Mechanical Vapor Recompressions (MVR) Crystallizer Technology Vendor Selection:**
 - Domestic vs. Foreign Vendors
 - Blowers Versus Turbo-Compressors
 - Turn Down
 - Building Codes/Certifications
 - Materials of Construction
 - Fabrication
 - Boundary Limits
- **Safety**
- **Co-Product Quality Control**
- **Condensate Management**
- **Co-Product Market Development**
- **Co-Product Management**



Co-Products

- **Freshwater** – water treated through Eureka's entire treatment process and available for reuse, storage in freshwater impoundments or discharge to a surface water body (return to the hydrologic cycle)
- **Methanol (MeOH)** – methanol recovered primarily from compressor station waters for reuse by oil and gas companies as well as other industrial /commercial customers
- **Sodium Chloride (NaCl)** – evaporated, dried salt
- **20% Calcium Chloride (CaCl₂) Brine** - Brine purge from the NaCl crystallizer process targeted for recycle uses within the oil and gas industry.



Evaporated Salt Drying and Packaging

- Multi-year deal in hand with a large distributor of NaCl in North America.
- Rotary salt drying and automated bagging processes (20 t/hr nameplate capacity).
- Currently generating 100 – 125 pallets/day of bagged product.



Co-Product Determination NaCl Chemical Equivalency Demonstration

The chemical evaluation approach involved characterization of the following:

- Eureka's crystallized salt
 - Bulk stockpiled road salt samples
 - Bulk stockpiled "solar salt" samples
 - Commercially-saleable bagged sodium chloride deicing rock salt, water softening salt, and pool salt.
 - Bulk sodium chloride material from a commercial/industrial using salt as a raw material in PA
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- The levels of analytical constituents in the NaCl co-product produced via Eureka's process were lower, or comparable to, levels in the comparative samples of NaCl products.





Conclusions/Takeaways

Eureka's experience to date extracting co-products and generating freshwater from produced waters has indicated the following:

- **Full-scale demonstration of a sustainable business model for management of oil and gas produced waters**, including locating centralized treatment facilities, employing crystallization and a group of supporting technologies that maximize potential for recycle and beneficial reuse, in close proximity to major fairways of development. This model minimize logistics and associated costs for E&P companies, is an especially-attractive model when underground injection capacity or supplies of freshwater are limited.
- **Eureka has learned many valuable lessons through design-build-operation of centralized facilities for management of oil and gas produced waters** implementing crystallizer technology, which can streamline future application of such systems in other locations/basins.
- **Eureka has 10 years of successful experience managing complex unconventional oil and gas produced waters** utilizing a business model that provides:
 - A wide array of treatment and co-product recovery options.
 - Options for selecting the level of treatment necessary to optimize reuse options and reducing the environmental impact on the hydrologic cycle.
 - Beneficial reuse opportunities for co-products extracted from oil and gas produced waters.
 - A forward-thinking strategic position designed to stay at the forefront of emerging regulatory requirements; promoting a close dialogue with state regulators regarding the development of regulations and standards.

